

88 North Dakota Bakken and Three Forks Wells Average IP ~ 2,797 Boepd

Most Recent



North Dakota					Avg 1st 7 Days	Avg 1st 30 Days	Avg 1st 60 Days
Well	Area	Objective	Frac Stages	IP (Boe/d)	(Boe/d)**	(Boe/d)**	(Boe/d)**
Enderud 9-4 #2H	Rough Rider	Bakken	42	4,289	3,186	NA	NA
Art 6-7 #1H	Rough Rider	Bakken	35	2,391	1,615	NA	NA
Judy 22-15 #1H	Rough Rider	Bakken	38	3,295	1,977	NA	NA
Irgens 27-34 #2H	Rough Rider	Three Forks	32	2,906	1,416	NA	NA
Irgens 27-34 #1H	Rough Rider	Bakken	32	2,133	1,162	NA	NA
Holm 9-4 #2H	Ross	Three Forks	32	2,196	1,106	729	NA
Holm 9-4 #1H	Ross	Bakken	32	3,032	1,742	1,083	NA
Alger State 16-21 #1H	Ross	Bakken	34	3,089	2,014	1,354	NA
Donald 1-12 #1H	Rough Rider	Bakken	39	1,376	1,114	629	NA
Lucy Hanson 15-22 #1H	Rough Rider	Bakken	36	4,358	2,272	1,227	934
Raymond 17-20 #1H	Rough Rider	Bakken	39	2,602	1,844	951	674
Larsen 3-10 #2H	Rough Rider	Bakken	31	3,212	1,624	1,029	807
Hovde 33-4 #1H	Rough Rider	Bakken	31	2,349	1,434	874	NA
Pladson 4-9 #1H	Ross	Three Forks	38	1,104	682	543	NA
Stanley Larson 8-5 #1H	Rough Rider	Bakken	37	1,020	679	423	311
Gunderson 15-22 #1H	Rough Rider	Bakken	38	3,905	2,739	1,638	1,220
SCHA 33-34 #1H	Ross	Bakken	30	2,974	1,614	983	NA
Russell 10-3 #1H	Rough Rider	Bakken	38	2,993	1,621	915	688
lrw in 15-22 #1H	Rough Rider	Bakken	32	2,073	1,265	856	668
DeLorme 12-1 #1H	Rough Rider	Bakken	37	2,074	1,131	735	580
Field Trust 7-6 #1H	Rough Rider	Bakken	38	2,245	1,328	825	631
L. Tufto 7-6 #1H	Rough Rider	Bakken	37	3,215	1,719	985	800
A. Tufto 18-19 #1H	Rough Rider	Bakken	33	2,871	1,926	1,027	861
O'Neill 17-20 #1H	Rough Rider	Bakken	33	3,349	1,611	996	789
Dave Arnson 8-5 #1H	Rough Rider	Bakken	32	2,464	1,700	976	788
MacMaster 11-2 #1H	Rough Rider	Bakken	34	1,129	745	500	380
Kalil Farms 14-23 #1H	Rough Rider	Bakken	33	1,603	1,013	608	501
Vachal 3-34 #1H	Ross	Bakken	38	3,800	1,948	1,304	1,029
Greenstein 30-31 #1H	Rough Rider	Bakken	31	3,232	2,033	1,099	808
Erickson 8-17 #3H	Rough Rider	Bakken	32	3,091	1,707	974	724
Brad Olson 9-16 #3H	Rough Rider	Bakken	32	2,375	1,558	839	666
Esther Hynek 10-11 #1H	Ross	Bakken	31	1,904	1,309	828	670
Sorenson 29-32 #2H	Ross	Bakken	38	5,330	3,181	1,815	1,371
Cvancara 20-17 #1H	Ross	Bakken	36	4,402	2,630	1,577	1,229
Afseth 34-3 #1H	Ross	Bakken	38	1,267	1,026	618	510
Brown 30-19 #1H	Ross	Bakken	37	3,309	1,360	1,324	1,045
Hospital 31-36 #1H	Ross	Bakken	33	1,449	1,140	785	595
Gibbins 1-12 #1H	Rough Rider	Bakken	33	2,582	1,852	1,101	831
Knoshaug 14-11 #1H	Rough Rider	Bakken	36	4,443	2,460	1,390	1,051
Lloyd 34-3 #1H	Rough Rider	Bakken	31	4,030	2,489	1,456	1,094

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Bratcher 10-3 #1H	Rough Rider	Bakken	30	3,667	2,040	1,129	880
M. Macklin 15-22 #1H	Rough Rider	Bakken	38	2,534	1,529	1,062	848
M. Olson 20-29 #1H	Rough Rider	Bakken	38	2,080	1,481	1,007	802
Heen 26-35 #1H	Rough Rider	Bakken	38	3,791	1,966	1,379	1,073
Arvid Anderson 14-11 #1H	Ross	Bakken	38	3,191	1,839	1,330	1,015
Lippert 1-12 #1H	Rough Rider	Bakken	31	2,214	1,512	942	729
Roger Sorenson 8-5 #1H	Ross	Bakken	38	2,658	1,778	1,120	864
Brakken 30-31 #1H	Rough Rider	Bakken	30	3,573	2,241	1,277	955
Brad Olson 9-16 #2H	Rough Rider	Bakken	32	2,717	1,387	773	560
Smith Farm 23-14 #1H	Rough Rider	Bakken	32	2,417	1,630	1,041	824
Abelmann 23-14 #1H	Rough Rider	Bakken	33	4,169	2,333	1,407	1,155
Clifford Bakke 26-35 #1H	Ross	Bakken	38	5,061	3,657	2,328	1,796
State 36-1#2H	Rough Rider	Three Forks	31	2,356	1,438	874	696
Domaskin 30-31#1H	Ross	Bakken	38	4,675	3,092	1,882	1,482
Larsen 3-10 #1H	Rough Rider	Bakken	31	3,090	1,754	1,034	815
Boots 13-24 #1H	Rough Rider	Bakken	31	1,946	1,194	662	517
Abe Ow an 21-16 #1H	Rough Rider	Bakken	37	2,213	1,369	900	640
Weisz 11-14 #1H	Rough Rider	Bakken	37	2,278	1,652	1,014	763
Wright 4-33 #1H	Ross	Bakken	38	3,660	2,124	1,322	1,013
Sukut 28-33 #1H	Rough Rider	Bakken	32	1,959	1,330	801	672
Michael Ow an 26-35 #1H	Rough Rider	Bakken	33	2,931	1,605	889	651
Sedlacek Trust 33-4 #1H	Rough Rider	Bakken	30	2,695	1,446	826	612
Abe 30-31 #1H	Rough Rider	Bakken	31	1,847	1,139	731	569
Ow an 29-32 #1H	Rough Rider	Bakken	31	2,302	1,510	868	631
Ross-Alger 6-7 #1H	Ross	Bakken	32	3,070	2,074	1,465	1,170
Jack Cvancara 19-18 #1H	Ross	Bakken	36	5,035	2,972	1,800	1,368
Tjelde 29-32 #1H	Rough Rider	Bakken	30	3,171	1,710	931	714
Mortenson 5-32 #1H	Rough Rider	Bakken	23	2,314	1,129	584	416
Abelmann St. 21-16 #1H	Rough Rider	Bakken	31	3,301	1,935	1,044	822
Arnson 13-24 #1H	Rough Rider	Bakken	30	1,339	776	480	385
Sorenson 29-32 #1H	Ross	Bakken	27	5,133	3,141	1,909	1,425
Jack Erickson 6-31 #1H	Rough Rider	Bakken	30	2,652	1,482	833	658
Jerome Anderson 15-10 #1H	Ross	Bakken	30	3,115	1,938	1,146	853
Papineau Trust 17-20 #1H	Rough Rider	Bakken	29	3,042	1,743	971	774
Kalil 25-36 #1H	Rough Rider	Bakken	30	1,586	1,056	650	475
Liffrig 29-20 #1H	Ross	Three Forks	29	2,477	1,659	1,082	798
Jackson 35-34 #1H	Rough Rider	Bakken	30	3,540	1,616	907	700
Ow an-Nehring 27-34 #1H	Rough Rider	Bakken	30	2,513	1,737	1,089	843
State 36-1 #1H	Rough Rider	Bakken	30	3,807	2,497	1,516	1,135

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Williston Basin Overview: Summary of Well Results

7 Montana Bakken Wells Average IP ~ 1,576 Boepd

Most Recent

North Dakota (cont.)

Well	Area	Objective	Frac Stages	IP (Boe/d)	Avg 1st 7 Days (Boe/d)*	Avg 1st 30 Days (Boe/d)*	Avg 1st 60 Days (Boe/d)*	
Williston 25-36 #1H	Rough Rider	Bakken	32	3,394	2,342	1,505	1,128	
Strand 16-9 #1H	Rough Rider	Bakken	26	2,264	1,578	948	694	
Lee 16-21 #1H	Rough Rider	Bakken	28	1,544	1,183	698	594	
BCD Farms 16-21 #1H	Rough Rider	Bakken	28	1,776	1,176	702	530	
Brad Olson 9-16 #1H	Rough Rider	Bakken	28	2,112	1,447	811	641	
Anderson 28-33 #1H	Ross	Bakken	24	2,154	1,811	1,346	1,059	
Strobeck 27-34 #1H	Ross	Three Forks	18	2,021	1,410	989	740	
Figaro 29-32 #1H	Rough Rider	Bakken	19	1,895	1,240	831	636	
Olson 10-15 #1H	Rough Rider	Bakken	20	1,433	1,132	730	600	
				ND Average	2,797	1,714	1,043	815

Montana

Well	Area	Objective	Frac Stages	IP (Boe/d)	Avg 1st 7 Days (Boe/d)*	Avg 1st 30 Days (Boe/d)*	Avg 1st 60 Days (Boe/d)*	
Storvik 7-6 #1H	Montana	Bakken	34	2,066	1,244	645	507	
Charley 10-15 #1H	Montana	Bakken	30	1,069	579	534	NA	
Gobbs 17-8 #1H	Montana	Bakken	36	1,818	957	633	495	
Voss 21-11H	Montana	Bakken	28	1,143	584	325	217	
Johnson 30-19 #1H	Montana	Bakken	36	2,962	1,512	803	639	
Swindle 16-9 #1H	Montana	Bakken	20	1,065	620	400	312	
Rogney 17-8 #1H	Montana	Bakken	30	909	478	355	285	
				MT Average	1,576	853	528	409



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